			•
FILE NOTATIONS	aris	2060C	
Entered in NID File Entered On S R Sheet		Checked by Chief	
	***************************************	Copy, NID to Field Office	***********************
Location Map Pinned		Approval Letter	-
Card Indexed		Disapproval Letter	******************
IWR for State or Fee Land	***************************************		
COMPLETION DAT	A:		
Date Well Completed	949	Location Inspected	*************************
OW WW	TA	Bond released	
GWos.	PA	State of Fee Land	***************************************
	LOG	SS FILED	
Driller's Log	****		
Electric Logs (No.)		
E	E-1	GR GR-N M	licro
		Sonic Others	

Que property effective March 1963 - Splone Denne Cole = AC 303 - 825 8193. Pumper in Hernal, Alah-Mr Proston Smith - 789, 3599 Mr. Smith 'Father is George Smith, pumper for Pan am in cestly - Ph - Gernal, 789-1230

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UTAH	PETROLEUM INFORMATION
DIMENH COUNTY	Denver, Colo.
VEHITA AVITEX	(11-5-49)

Twp 5S-22E Section 24 SW SW SW

Operator: Robert Six-Jimmy Stewart Well No: 1 Hill

Commenced:	8-14-49	Completed: 10-1-49(approx)
Sch. Tops:	·	Total Jopth: 4190
Frontier	776	Elevation: 4856 DF.
Dakota	1116	Casing: 10-3/4" at 267,
Morrison	1175	7" at 4134 w/300 sx.
Curtis	1990	Initial Froduction: Flowed
Entrada	2125	130 bbls oil in 24 hrs thru
Carmel	2350	5/64" choke.
Navajo	2463	
Chinle	3154	REMARKS:
Shinarump	3250	Grand and the state of the stat
Moenkopi	3392	
Phosphoria	4008	
Weber	4163	

UTAH	PETROLEUM INFORMATION	Twp 5S-22E
UINTAH COUNTY	Denver, Colo.	Section 24
ASHLEY VALLEY	(6-10-50)	SW SW SW

Operator: Robert Six-Jimmy Stewart Well No: 1 Hill

Commenced:	8-14-49	Completed: 10-1-49(approx)
* * * * * * * * * * * * * * * * * * * *	0 14 47	
Sch. Tops:	_	Total Depth: 4210
Frontier	776	Elevation: 4856 DF.
Dakota	1116	Casing: $10-3/4$ " at 267,
Morrison	1175	7" at $4134 \text{ w/}300 \text{ sx}$.
Curtis	1990	Initial Production: Flowed
Entrada	2125	130 bbls oil in 24 hrs thru
Carmel	2350	5/64" choke.
Navajo	2463	·
Chinle	3154	Deepened 20 feet; flowed 200
Shinarump	3250	bbls oil per day thru 6/64"
Moenkopi	3392	choke
Phosphoria	4008	REMARKS: (Corrected Card)
Weber	4163	

ROBERT F. SIX STAPLETON AIRFIELD DENVER 7, COLORADO

March 22, 1962

Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

Will you please furnish me with the necessary forms to request permission to plug and abandon an oil well, together with all instructions pertinent to such a request. I should like to be informed of the approved methods and procedure to plug and abandon, also.

In addition, please furnish the necessary report forms to report accomplishment of plugging.

Very truly yours,

Robert F. Six

Independent Oil Producer

RFS:1b

March 26, 1962

Robert F. Six
Stapleton Airfield
Denver 7, Colorado

Dear Mr. Six:

Thank you for your letter of March 22, 1962 advising us that you plan to plug and abandon a well. We are enclosing copies of the necessary forms and a copy of our Ceneral Rules and Regulations covering such operations. Specifically, Rules D-1 and D-4 would apply to this case.

Before we can approve your request to abandon the well, it will be necessary for you to submit a Notice of Intention to Abandon on the attached OGCC Form #1. This Notice should contain your proposed plugging program, length of casing to be left in the hole, and the tops of any formations that are not behind the pipe. If the well to be plugged is your well in the Ashley Valley Field, and you do not plan to cut and pull any of the casing, we would probably require plugs only across any formation tops below the casing, a plug across the perforations, and a 10 sack plug at the surface with the abandonment marker. If you should cut and recover any of the casing, we would then probably require additional plugs across the top of the casing stub where cut, and also across the top of certain formations then open to the well bore. If you do desire to cut and pull casing, please contact us and we will advise you of the additional plugs that will be required.

We have very little information available on this well. We would certainly appreciate it if you would fill out a copy of the enclosed Form OGCC-3, "Log of Oil or Gas Well" and return it to this office together with any extra copies of other information (electric logs, etc.) that you could make available to us.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT, CHIEF PETROLEUM ENGINEER

RLS: kpb Enclosures E. A. POLUMBUS, JR. PETROLEUM ENGINEER DENVER, COLORADO May 24, 1963

Utah Oil and Gas Conservation Commission Salt Lake City, Utah

Gentlemen:

Effective March 1, 1963, we purchased the Susie Nelson Lease, ancoil and gas property located in the SW/4 SW/4 SW/4 Section 24, T5S -R22E, S. L. M., Uintah County, Utah.

I would appreciate your sending us a supply of the forms which we should file monthly with your office.

Very truly yours,

E. A. POLUMBUS, JR.

J. Anthony Rolumbus

JAP/cb

Sent Obec James 4
James 5

omb 1

220 C. A. Johnson Building Denver 2, Colorado December 30, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

We have recently assumed the operation of the Susie Nelson lease, Ashley Valley Field, Uintah County, Utah, from Mr. E. A. Polumbus, Jr.

Effective December 1, 1963, we will be filing both the Monthly Oil and Gas Conservation Levy Report and the Report of Operations and Well Status.

Would you please send us a supply of these two forms in order that we may file on time.

Very truly yours,

TRIPOL, INC.

J. Anthony Polumbus

JAP/cb

1 12-31-63

Form OGCC-1 be

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1 OGCC-1 b		TE OF UTAH	SUBMIT IN TRIPLICATE.	• /
		ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. Susie Nelson
(Do		ICES AND REPORTS ON pals to drill or to deepen or plug back attion FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL D	GAS OTHER		-	7. UNIT AGREEMENT NAME
	pol, Inc.		1	Carter Farmout No. 1 L-47119-G
414		ng, Denver, Colorado		9. WELL NO.
4. LOCATION See also	OF WELL (Report location classes 17 below.)	early and in accordance with any State	e requirements.*	10. FIELD AND POOL, OR WILDCAT
At surfa	SW SW SW S	ec. 24, T 5 S, R 28 E		Ashley Valley
		2		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				Sec. 24, T 5 S, R 28 E
14. PERMIT	No.	15. ELEVATIONS (Show whether DF, RT, 4858 RDB	GR, etc.)	12. COUNTY OR PARISH 18. STATE Uintah Utah
16.	Check Ap	propriate Box To Indicate Natur	re of Notice, Report, or O	ther Data
	NOTICE OF INTEN	TION TO:	SUBSEQUI	ENT REPORT OF:
FRACTUE SHOOT O	RE TREAT	ULL OR ALTER CASING MULTIPLE COMPLETE BANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*
(Other)	WELL C	HANGE PLANS	(Other)	of multiple completion on Well tion Report and Log form.)
propos	PROPOSED OR COMPLETED OPER ed work. If well is direction this work.) *	RATIONS (Clearly state all pertinent det nally drilled, give subsurface locations	ails, and give pertinent dates, and measured and true vertical	ncluding estimated date of starting any depths for all markers and zones perti-
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18	SIGNED SIGNED	Sec. Treas.	DATE 1-25-65
	(This space for Federal or State office use)		
-,	APPROVED BY	TITLE	DATE

\$ 110 \	STATE OF UTAH GAS CONSERVATION COM	(Other instructions on verse side)	5. LEASE DESIGNATION AND SERI
SUN	NDRY NOTICES AND REPO	ORTS ON WELLS	Susie Nelson 6. IF INDIAN, ALLOTTEE OR TRIB
(Do not use thi	is form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—"	or plug back to a different reservoir. for such proposals.)	
1. OIL X GAS			7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME CAI
	l, Inc.	· · · · · · · · · · · · · · · · · · ·	Farmout No 1-L-47
8. ADDRESS OF OPERATO		ron Colonado	1
4. LOCATION OF WELL (See also space 17 be	atterson Building, Denv (Report location clearly and in accordance slow.)	with any State requirements.	10. FIELD AND POOL, OR WILDCA
At surface	· 53	5 225	Ashley Valley 11. SEC., T., R., M., OR BLE. AND
SW	SW SW Section 24, T	, R DE	Sec. 24, T , R
14. PERMIT NO.	15. BLEVATIONS (Show	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STA
	4858 ' RDB		Uintah Utal
16.	Check Appropriate Box To In	dicate Nature of Notice, Report, o	r Other Data
	NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other) Installed	Reda Pump
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nent to this work.) •		rtical depths for all markers and zon
	nged status of well fro		Installed 10 HP Reda Pump
			Installed 10 HP
12/7/65 Chai	nged status of well fro		Installed 10 HP
12/7/65 Chai	at the foregoing is true and correct		Installed 10 HP

February 28, 1967

Tripol, Inc.
Attn: Mr. E. A. Polumbus
414 Patterson Building
Denver, Colorado

Re: Ashley Valley Field
Susia Nelson State #1
Sec. 24, T. 5 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

In accordance with our telephone conversation of February 27, 1967, I would like to thank you for your cooperation in discontinuing operations on the above named well. It is hoped that no extensive pollution damage has taken place downstream with respect to livestock, fish or wildlife bird refuge areas.

It appears that the problem will definitely have to be resolved before the well commences production, It is recommended that the crude in the existing pits be cleaned out and the pits be utilized in a more efficient manner. Furthermore, the use of a new gun barrel or some sort of chemical would sid in breaking out the water adequately.

Prior to placing this well back into operation, it will be necessary to contact this office so that another inspection can be made.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Lynn Thatcher Norm Chamberlin



825-8193

DENVER, COLORADO 80202

March 14, 1967

Mr. Paul W. Burchell Utah Oil & Gas Conservation Commission 348 East South Temple Salt Lake City, Utah 84111

RE: Ashley Valley Field
TRIPOL, INC. - Susie Nelson No. 1
Section 24, T5S-R22E
Uintah County, Utah

Dear Mr. Burchell:

As you will recall in our phone conversation in the evening of February 28, 1967, I thought the Susie Nelson well would be back on production by March 6 or 7, 1967. This is to advise that there was a delay in receiving the electric-driven chemical pump that was ordered the same day that I talked to you. We have been informed that this pump arrived in Vernal on March 13, 1967 so it should be installed in the next few days, weather permitting. A new pit was made on March 1, 1967, and the old pits will be cleaned up when the weather becomes warmer.

The Susie Nelson well has not been produced since it was shut in February 27, 1967. We will give you further notice when the well is back on production and ready for your inspection.

Yours very truly,

E. A. POLUMBUS, JR. AND ASSOCIATES, INC.

Ву

D. J. Low

DJL:ds

TRIPOL, INC.

PHONE: 789-0312 EX. 237

SUSIE NELSON SPACE #1

OPERATOR 90

Sec. 24, T. 5 S., R. 22 E.,

HOTEL VERNAL

Uintah County, Utah (Mr. E. A. Polumbus)

On February 28, 1967; Mr. Paul W. Burchell of this office discussed with Mr. Dell Lowell the problem of an oil spill at the above named well.

DISCUSSED:

- 1. Shall install an electric chemical pump similar to those used in the field.
- 2. Dig a new pit to the west.
- 3. Clean out existing pit (Pump out pit)

It will take about 3 or 4 days before the pump will arrive, then the well will be put back on production next week.

THIS MATTER WAS DISCUSSED OVER THE PHONE

SUITE 220, C. A. JOHNSON BLDG.

825-8193

DENVER, COLORADO 80202

March 20, 1967

Mr. Paul W. Burchell Utah Oil and Gas Commission 348 East South Temple Salt Lake City, Utah 84111

RE: Ashley Valley Field
Tripol, Inc. - Susie Nelson No. 1
Section 24, T5S-R22E
Uintah County

Dear Mr. Burchell:

By our letter of March 14, 1967, we advised you that the new electric-driven chemical pump should be installed on the Susie Nelson well in a few days and that the well would be placed back on production. This chemical pump was installed and the well was placed back on production March 16, 1967. After pumping for about one day, the downhole Reda pump quit. At this time, it is not known if the failure is in the pump or if the cable developed a leak from being shut in so long. In any case, the pump is being pulled March 20, 1967, if pulling equipment is available.

If the failure is in the cable, this will be repaired immediately, but if the pump has to be sent in for repairs or replacement, there could be a delay of two weeks before the well is back on pump. In the event that there will be such a delay because of the pump, the well will be allowed to flow what it can.

During the short time the well was in operation after the new chemical pump was installed, the water cleared satisfactorily and we fully expect that this treatment will result in clear water. If you wanted to make your inspection this week, the well should at least be flowing. However, if you want to be certain that operations are back to normal before inspecting, we are going to notify you when the well is again pumping.

Yours very truly,

E. A. POLUMBUS, JR. AND ASSOCIATES, INC.

WYL

D. J. Low



TRIPOL, INC.

220 C. A. JOHNSON BUILDING

DENVER, COLORADO 80202-

April 17, 1967

Mr. Paul W. Burchell Utah Oil and Gas Commission 348 East South Temple Salt Lake City, Utah 84111 Re: Ashley Valley Field Tripol, Inc. Susie Nelson #1 Sec. 24-75S-R22E Uintah County

Dear Mr. Burchell:

On Tuesday, April 11, 1967, we were able to get a new downhole Reda run in our well. We finally have the operation back to normal and everything is functioning properly. The chemical pump seems to have solved the problem of excess oil in the pits.

After several inspections of the lease, it appears to me to be very dangerous to attempt to burn off the old pits. There is a house just below the hill and powerlines overhead. Therefore, it is my opinion that the best approach is to allow the pits to weather until they have dried up enough and fill them in.

I trust that your inspection will confirm the above, and find the lease operating in a satisfactory manner.

Yours very truly,

Tripol, Inc.

B₃₇

Anthony Polumbus



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 7, 1982

Precisionary, Inc. 190 Jasmine Screet Denver, Colorado 80220

> Re: Well No. Susie Nelson #1 Sec. 24, T. 5S, R. 22E. Uintah County, Utah

Gentlemen:

According to production reports received from your office on the above well, this well is now operated by your company. We have not received any information stating that your company is now operator of this well. If your company has taken over operations, it is now your responsibility as operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-lb (enclosed). If you have not taken over responsibility of this well, please explain why your office is sending in the forms for this well.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/ci Enclosures

Precisioneering Inc.

JOHN NYDEGGER PRESIDENT 190 Jasmine St. Denver, Colo. 80220 PHONE (303) 355-1542

15 January 1983

State of Utah Natural Resources & Engergy Oil, Gas and Mining Salt Lake City, Utah 84114

Dear Sir or Madam,
I received a letter from your office dated 7 January a copy of which is attached.

Precisioneering NOT Precisionary has been operating this well since March 1969 when it was purchased from W.R.Grace. Your office and the other offices concerned were notified at that time.

You did not inclose the Sundry Notice form OGC 1b as setforth in your letter, so I don't know what you are talking about as for a report.

I submit the feports because Utah requires them.

Yours Truly

JAN 21 1983

cc file

DIVISION OF OIL. GAS & MINING from the desk of . . .

John A. Nydegger

Ms. Cari Furse Well Records Specialist

27 Jan.83

Dear Ms. Furse

Inclosed is the report you requested in your letter of 24 Jan.,83. As the well in question is over 40 years old, records were not kept as compentenly as today.

Trust this answers your problems for the computer:

Yours Truly,

John Nydegger

incls from OGC 1b

TATE OF UTAH

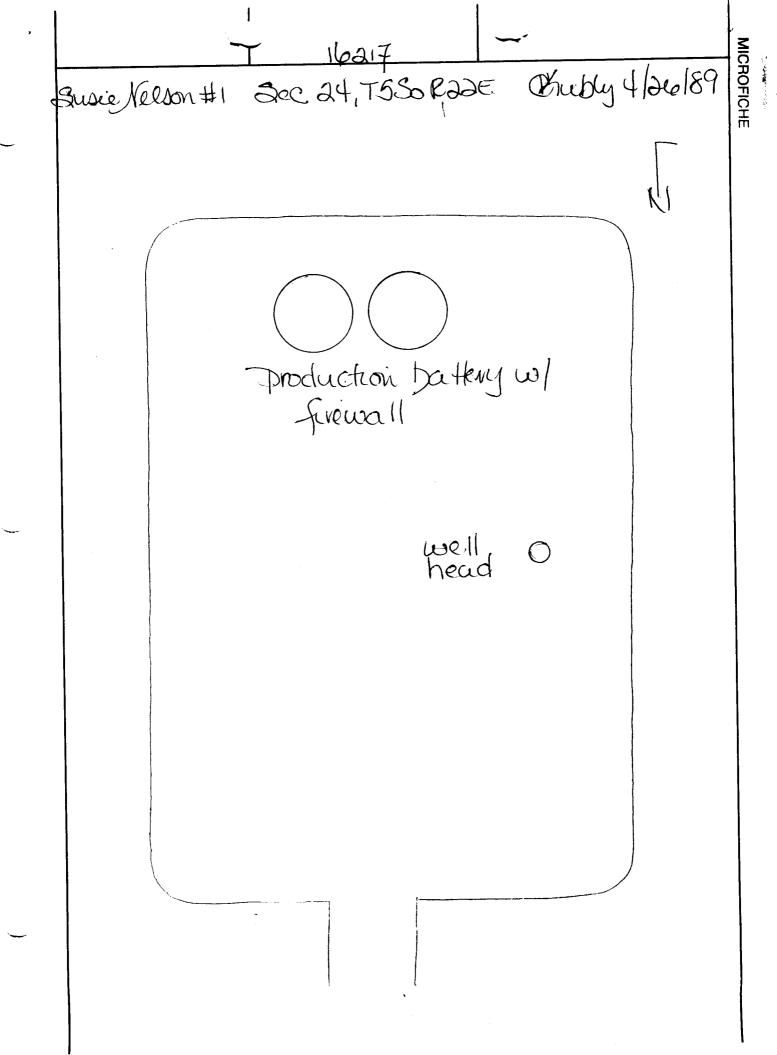
A TRIPLICATE* structions on erse side)	M

	MENT OF NATURAL RESOU		5. LEASE DESIGNATION	AND SERIAL NO.
DIVISI	ON OF OIL, GAS, AND MINI		State L 47 119	C
			6. IF INDIAN, ALLOTTES	
SUNDRY NOT (Do not use this form for propor Use "APPLIC."	ICES AND REPORTS OF against to drill or to deepen or plug bac action FOR PERMIT—" for such property of the such pr	N WELLS the to a different reservoir.	3. 3. 3. 3. 3. 3. 3. 3.	
OIL SC GAS		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NA	MA
WELL WELL OTHER			8. FARM OR LEASE NAM	13
NAME OF OFFICE OF			Susie Nelson	n #1
ADDRESS OF OPERATOR			9. WELL NO.	
				L
LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any St	tate requirements.*	Ashley Valley	7
			11. SBC., T., E., M., OR I	LE. AND
			T5S.R.ZZE. S.T. Sec.24 SW/4SW	/4
4. PERMIT NO. ?	15. SLEVATIONS (Show whether DF, R	IT, GR, etc.)	12. COUNTY OR PARISE Uintah	Utah
. Check A	ppropriate Box To Indicate Na	ture of Notice, Report, or C	Other Data	
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	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	T*
REPAIR WELL	CHANGE PLANS	(Other) New Operato	or a/o March 79	A Well
(Other) '. DESCRIBE PROPOSED OR COMPLETED OF		Completion or Recompl	of multiple completion etion Report and Log for	m.)
nent to this work.)	erations (Clearly state an pertinent on ally drilled, give subsurface location		ECELV JAN 31 1983	3
			DIVISION OF	N/O
		Į.	III. GAS & MINI	NG
-				
	Í		·	,
8. I hereby certify that the foregoing	is true and correct		, 1	10/02
SIGNED John Nyderger	recisioneering Inc.	Pres.	DATE	hr of
			•	
(This space for Federal de State of			DATE	

STATE OF UTAH

(Other-	TRIPLICATES aractions on
tevet	rse side)

	RTMENT OF NATURA ISION OF OIL, GAS,			5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	OTICES AND REP	ORTS ON	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRUE NAME 031010
OIL 67 UAS	ACKION FOR EAST.			7. UNIT AGREEMENT NAME
WELL WELL OTHE		195		S. FARM OR LEASE NAME
DOYLE HUBER ASSO	CTATES NO	145	801-789-1121	9. WBLL NO.
	OUTH, VERNAL, UT	AH 84078	801 789-3129	10. PIELD AND POOL, OR WILDCAT
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SUSIE NELSON # 1 4304716217 0058	30 05 S 22 E 24			TWP 5S. RGE 22 E. SIM SEC. 24 SW/4 SW/4
PERMIT NO.	15. BLEVATIONS (Short	w whether DF, RT,	CR, etc.)	12. COUNTY OR PARISH 18. STATE
6 11	Appropriate Box To	Indicate Natu	re of Natice, Report,	or Other Data
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PRACTURE TREAT SHOOT OR ACIDIZE	multiple complete Abandon ^e		ATTOURNE OR ACIDIZING	SE OF INTEREST
REPAIR WELL	CHANGE PLANS		(Note: Report re	esuits of multiple completion on Well
DOYLE H	UBER ASSOCIATES, PRECISIONEE 190 JASMINE DENVER, COLO VE FEBRUARY 1, 1	HAVE PURC RING INC. STREET ORADO 8022	HASED ALL INTERE	RIFERENCE OF STORES OF STATE OF STORES OF MAR 0 4 1987
				DIVISION OF OIL, GAS & MINING
	\$.			
				,
8. I hereby certify that the fore	going is true and correct			2.01.07
C SONO X	Suh	TITLE OW	JER	DATE
(This space for Federal or S	rate office use)			
		TITLE		DATE
COMMILL IS OF APPROVA	L, IF ANT:			



DIVISION TAL, GAS AND MINING

	S. LEASE DESIGNATION & SERIAL NO.
	00580
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1. OIL RO GAS (7)	1. UNIT AGREEMENT NAME
WELL LA WELL COTHER	
2. NAME OF OPERATOR BIVISION OF	4. FARM OR LEASE NAME
K.S.S. A Partnership (III GAS 2. 3414/14)	Susie Nelson #1
	# 1
2650 N. 3250 W. Vernal, Utah 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) Township 5 South, Range 22 East SLM Section 24; At surface SW/4 SW/4. Hintah County, Htah.	Ashley Field
At proposed prod. zone	SURVEY OR AREA
	TWP 5 So. Rge 22 E.
24. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec: SW/4 SW/4 QH
4304716217	Uintah Utah
Check Appropriate Box To Indicate Nature of Notice, Report or Othe	
5055240i	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING CHANGE PLANS (Other)	ABANDONMENT"
(Note: Based service of	multiple completion on Well
rarenace a ownership	pletion Report and Log form.)
APPROX. DATE NORK WILL START Effective Date 2-13-90 DATE OF COMPLETION	
starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true pertinent to this work.) To Purchase Ownership and Interest . From Doyle Huber & Associates 1020 West 1100 South, Vernal, Utah 84078 Purchase being made by K.S.S., A Partnership Control R. Kump 2650 N. 3250 W. Vernal, Utah 84078	vertical depths for all markers and zones nied by a cement verification report.
18. I hereby certify that the foregoing is true and correct SIGNED State office use) TITLE Partner	4-16-90
APPROVED BY TITLE	_ DATE
CONDITIONS OF APPROVAL, IF ANY:	

See Instructions On Bourse Sid

Division of Oil, Gas and Mining OCUMENTATION FORM

[]	(Location) Sec24Twr55 Rng228 (To-Initials) [] Other WEBR
1.	Date of Phone Call: 6-21-90 Time: 2:05
2.	DOGM Employee (name) VICKY CARNEY (Initiated Call H) Talked to:
•	Name Mayle Huber (Initiated Call []) - Phone No. (1)789-1121 of (Company/Organization) Doyle Huber No. (1)789-1121
3.	Topic of Conversation: MAR & APR RSPORTS LATE
4.	Highlights of Conversation: 2 el 90 Sald to K55 Partnership NO875 Sold to Wells + Wooley well
AH	no production - working on &
12	Liska will talk to Kon + get hack
	189-8209 Shirl Kump 33 Pumping WATER TO KEEP
à	2308 E. HIGHWAY 40 P CON WELL - BAID I COULD
25.05.	UERNAL UT 84078 PUT & SOR MAR, APR, MAY, JUNE, I TOLD HIM HE WOULD HAUF TO REPORT MONTHLY BEGINNING IN JULY. HE KNOW, THIS BUT DIDN'T HAUE THE FORMS.

STATE OF UTAH DIVISION C __, GAS AND MINING

			5. LEASE DESIGNATION & SERIAL NO.
			00580
(Do not use this form for pro	TICES AND REPORT	Proper to and the pay the Miles	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	4	APP 00	1. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		71 N 26 1990 C	8. FARM OR LEASE NAME
DOYLE HUBER ASSOCI	LATES	DIVISION	SUSIE NELSON
ADDRESS OF OPERATOR		OTL, GAS & MINING	9. WELL NO.
	JTH, VERNAL, UTAH 849	J. J	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location of See also space 17 below.)			
At surface LOWINGTL	IP 5 SOUTH, RANGE 22 1 24, SW/4SW/4, UINTE		ASHLEY FIELD
	7 24, 5W, 45W, 4, 01N12 FELSON # 1	AII COONII, OIAII	TWP 5 SO. RGE 22 E. SLM SEC. SW/4SW/4 QU
14. API NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY 13. STATE
4304716217			IIINTAH IITAH
	Anneantista Ray Ta Indian	te Nature of Notice, Report or	
	• •		
NOTICE OF IN	TENTION TO:	3083	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) TRANSFERR OPER	RATOR AND X		its of multiple completion on Well
(Other) Industried Of In	OWNERSHIP	Completion or Re	completion Report and Log form.)
APPROX. DATE WORK WILL STA		DATE OF COMPLETION	
TO: KSS, C/O 2650	NSFER INTEREST AND ON A PARTNERSHIP SHIRL KUMP NORTH 3250 WEST NAL, UTAH 84078		empanied by a cement verification repor
		•	
			·
18. I hereby certify that the foregoing	ng is true and correct		
SIGNED SOLVE	riber TITLE.	PARTNER	DATE4-24-90
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE

DATE

DATE: 07/03/90

TYPE OPERATOR

WELL NAME/API S-TWP-RNG

COMMENTS

07/03/90 OPERCG WELDON WOOLEY

SUSIE NELSON #1 43-047-16217 05 05S 22E CHANGE OF OPERATOR TO: WELDON WOOLEY

2308 EAST HIGHWAY 40

VERNAL, UT 84078

* R.y. will Confect Shirl Kump.

Open. will not they to Wooley until bond

Coverage is taken nare of:

7-1290

STATE OF UTAH
DIVISION OIL, GAS AND MINING

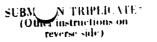
			S. LE	ASE DESIGNATION	& SERIAL NO.
	. ,		0	0580	
	DODIC SON		6. IF	INDIAN. ALLOTTE	OH TRIBE NAME
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERM	PORIS UNI	posis.)			
OIL GAS	UE	MAY 03 1990	NO THE	IT AGREEMENT NA	ME
NAME OF OPERATOR		1949 - 1981/28 1 . A.M	a. FA	RM OR LEASE NAM	C
K.S.S. A Partnership		UNISION OF		sie Nelson	
. ADDRESS OF OPERATOR		CHE, CHAD OF SERVING		LL NO.	
% Shirl R. Kump 2650N. 3250 W. Ve	ernal, Utah	84078	#	l eld and fool, o	W11 0C 1 T
See also space 17 below.) At surface See Quarter Sw Q	, range 22 b	ast our section	1 24 A	shley Field	l
3 T. 114	arter. Conta	tah.		C., T., R., M., OA B	
At proposed prod. zone Or less. In Ulnita	an country, o	car.	1 -	5 SO Ree	
S. API NO. 15. ELEVATIONS (show whether DF, RT	, GR, etc.)	1	YTKUC	13. STATE
4304716217				ntah	Utah
Check Appropriate Box T	o Indicate Natur		r Other Da BSEQUENT R		·
NOTICE OF INTENTION TO:		•			
TEST WATER SHUT-OFF PULL OR ALTER CASIN	' ⁶	WATER SHUT-OFF	<u> </u>	REPAIRING	<u> </u>
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C ABANDONNI	· · · · · · · · · · · · · · · · · · ·
SHOOT OR ACIDIZE ABANDON		SHOOTING OR ACIDIZIN	ت"	A 500000	
REPAIR WELL CHANGE PLANS (Other) Sell Interest & Ownership	XX	(Note: Report re	sults of mult	iple completion of Report and Log	(OVII)
(Other) Sell Interest & Ownership	te: 3-15-90			Kepott and Dog	,
APPROX. DATE WORK WILL START		DATE OF COMPLETION			
17. DESCRIBE PROPOSED OR COMPLETED OPERATION STARTING MAY Proposed work. If well is directionally drilled pertinent to this work.) The sale and assignment of owners of the above described well to: Weldon E. Wooley, a Partnership	ship and int	erest * Must be acc	companied	by a cement ver	ification repor
	·				
				•	
18. I hereby certify that the foregoing is true and correct	D		•	· 	90
18. I hereby certify that the foregoing is true and correct SIGNED Mail Rhung	TITLE Par	tner		DATE 5-2-	90
	TITLE Par	tner		DATE 5-2-	90

DIVISION OLL, GAS AND MINING

				ſ	S. LEASE DESIGNAT	ion & Serial Ro.
					00580	
SUNDRY NOTI (Do not use this form for propo- Use "APPLIC	CES AND RE	PORTS OF PLANT OF THE PROPERTY	con glüsteur terei.	où.	6. IF INDIAN, ALLOT	
OIL 57 GAS C		LSI.	MAY 03 1		UNIT AGREEMEN	TNAME
WELL WELL OTHER		7 0 0 0			8. FARM OR LEASE	NAME
K.S.S. A Partnership	189 -8	5709	OWISION C	3113:1	Susie Nelso	on
ADDRESS OF OPERATOR			CIC; G:40 G (8)	25000	# 1	÷ .
% Shirl R. Kump 2650N	the second and a second	ik and State require	The mid		10. FIELD AND POOL	. OR WILDCAT
OWNS	nib o south	namec 22	Danc our occ	tion 24		
	arter Sw Qua ess. In Uinta	arter. Com h County.	aining 40 Ac	res mor	TWP -5 SO. R	
At proposed prod. zone OT 16	:55. III OIIILE	air oodiie) j	0 00020		Sec. SW/4 SV	
	15. ELEVATIONS (S	how whether DF, I	IT, GR, etc.)		12. COUNTY	13. STATE
4304716217	13. 2227				Uintah	Utah
Chack A	Ingranciate Rox T	o Indicate Nat	ure of Notice, Rep	ort or Othe	er Data	
i. Uneck P Hotice of Inten	• • •	1			ent report of:	
	JLL OR ALTER CASIN		WATER SHUT-OFF		REPAIRI	NG WELL
	ULTIPLE COMPLETE		FRACTURE TREA	THENT	· '	G CASING
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	BANDON		SHOOTING OR AC	DIZING	ABANDO	THENT
A	HANGE PLANS	XX	(Other) (Note: Rep	ort results of	multiple completio	n on Well
(Other) Sell Interest &	Ownership Effective Dat	te: 3-15-90			pletion Report and I	og Ionn.)
APPROX. DATE WORK WILL START 7. DESCRIBE PROPOSED OR COMP			DATE OF COMPI			
7. DESCRIBE PROPOSED OR COMP starting any proposed work. If well pertinent to this work.) The sale and assignment of the above describe Weldon E. Wooley, a	ent of owners	ship and i	nterest* Must	be accompa	nied by a cement	verification repo
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	la lana and as most					
18. I hereby certify that the foregoing	Klessel	Pa	rtner		DATE 5	2-90
SIGNED A MALL	77	TITLE Pa				
(This space for Federal or State of	lice use)		_			
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVAL I	ANY:	•:				

San Instructions On Payorea Side

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVISION OF OIL, O		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTES OR TRIBS NAME
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERI	REPORTS OF FELLS TO THE METERS OF SURFICE CONTROLS OF SURE PROPERTY OF SUR	50
1. OIL 121 UAB [7]	JUN 11 1990	UNIT AGREEMENT NAME
WELL EN WELL OTHER 2. NAME OF OPERATOR	14:1	S. FARM OR LEASE NAME
Weldon Wooley	Charles of them	Susie Nelson
3. ADDRESS OF OPERATOR	2/60	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in acc	VERNAL UT 84078 ordance with any State requirements.	10. PIBLD AND POOL, OR WILDCAT
See also space 17 below.)		Ashley Field
Section 24' Swiller	ge 22 East SLM W/4. WINTAL COUNTY, W	11. SEC., Z., B., M., OR BLE. AND SURVEY OR AREA
500/932	U/9, CINIAH COUNTY, C	TWP. 5 So. Rge 20 E. SZ
Susie Nelson # /	(Show whether of, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
4304716217	·	Winteh UT
	To Indicate Nature of Notice, Report	, or Other Data
NOTICE OF INTENTION TO:	1	UBARQUENT REPORT OF:
	ABING WATER SHUT-OFF	REPAIRING WELL
TEST WATER SEUT-OFF PULL OR ALTER C	The second secon	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDISIN	ABANUONMENT*
REPAIR WELL CHANGE PLANS	(Other)	results of multiple completion on Well
(Other)	Completion of K	reompletion Report and Dog total.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, givenent to this work.)	state all pertinent details, and give pertinent subsurface locations and measured and true	vertical depths for all markers and zones perti-
17. DESCRIBE PRINCIPLES OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given near to this work.) Repair Tight Spot Redda Pump in hole: 5000 & working on & o	49' down BAD spot	OIL AND GAS DRN RJF QJRB GLH DTS SLS 1-DMEN J MICROFILM 5 FILE
18. I hereby certify that the foregoing is true and corr	TITLE OWNER	DATE STUNC 5/1990
BIGNED Willon Woodly		
(This space for Federal or State office use)	APPRO\	VED BY THE STATE
APPROVED BY	_ TITLE OF U	TAH DIVISION OF
CUMULL. IS OF APPROVAL, IF ANY:	<u> </u>	AS, AND MINING
See affachment.	DATIZ. 6	Day

UTAH DIVISION OF OIL, GAS AND MINING CONDITIONS OF APPROVAL FOR WELL WORKOVER

Weldon Wooley Susie Nelson #1 Well Section 24, T. 5S, R. 22E Uintah County, Utah June 21, 1990

Reference document:

Sundry notice dated June 5, 1990.

1. Upon completion of the workover, the operator shall sumbit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/155

DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN	TRIPLIC	ATE
(C)	tructions	
	se side)	

DIVIS	ION OF OIL, GAS, AND MII	NING	5. LEASE DESIGNATION AND SERIAL NO.
	TICES AND REPORTS (peals to drill or to deepen or plug to ATION FOR PERMIT—" for such pi		6. IF INDIAN, ALLOTTES OF TRIBE NAME
OIL DA UAS		10/8/2	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FREM OR LEASE HAME
WELDON WOO	Ley		Susie Nelson
2308 F Huy	4/1 VFRUA	1 10 84098	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface Township 5 Section 24	South Range 22 Ess Sw/450 14 11	ST SLM	10. FIELD AND FOOL, OR WILDCAT AShley F, e/d 11. SEC., Jr., B., M., OR BLE. AND EVENUT OR ASEA TWP. 550, Rge 22 E, 56
545ie No/5	I SLEVATIONS (Show whether OF	0141) (041017) 41	Sec', 5w/45w/4
14. PERMIT NO.	15. BLEVATIONS (Show whether of	, ST. GR. etg.)	
4304716217			Wintoh WI
16. Check A	ppropnate Box To Indicate N	lature of Natice, Report, or	Other Data
NOTICE OF INTE	NTION TO:	20343	QUENT EMPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ASANDONMENT®
(Other)		Completion or Recom	pletion Report and Log form.) s. including estimated date of starting any cal depths for all markers and zones perti-
ReddA Pump in Soon & working	ht spot IN 7' hole. 49' do on xoff on	w N. BAD Spot. b	et Bigger OiD. Will Be starting
			or The hours
SIGNED Willon	sly TITLE D	WNER	DATE #11 NC 5/1990
(This space for Federal or State of			D.4.00
APPROVED BY	TITLE		DATE

	of Oil, Gas and Mining OR CHANGE WORKSHEET				Ε	Routing:
Attach a Initial	ll documentation received by each listed item when comple	the division regardi ted. Write N/A if it	ng this change. em is not applicab	ole.	-	2- 075 3- RAF V 4- VLC
	ge of Operator (well so gnation of Operator		esignation of <i>I</i> perator Name Cl			5- RUMY 6-FR Jell
The ope	erator of the well(s) l	isted below has	changed (EFFECT	TIVE DATE:	<u> 0-13-90</u>	<u>) </u>
TO (nev	v operator) KSS A (address) CIS ARI (150 A) (b) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	1 King 1 3170 W 11 84078	FROM (former	operator) (address)	1000 W	100 do 100 do 184-1101 184-1101 10195
) (attach additional page if	1 ,		i	_	i
Name: Name: Name:	luie Aellon#1	API: API: API:	Entity: Entity: Entity:	_ SecIwr _ SecTwr _ SecTwr	oRng Le oRng Le oRng Le	ase Type: ase Type: ase Type: ase Type:
Name:		API: API: API:	Entity:	_ SecTwp	Rng Le	ase Type: ase Type:
OPERAT	OR CHANGE DOCUMENTATION					
(AH5).	(Rule R615-8-10) Suno operator (Attach to th	dry or other <u>le</u> is form).	<u>gal</u> documentat	ion has l	oeen receive	d from <u>former</u>
/4HD2.	(Rule R615-8-10) Sunda (Attach to this form).	y or other <u>lega</u> l	documentation	has been	received from	m <u>new</u> operator
(AA53.	The Department of Commoperating any wells i yes, show company file	n Htah. Is comm	oany registered	with the	state://ves	(10) $\frac{1}{1}$
N/A 4.	(For Indian and Fede (attach Telephone Do comments section of changes will take place	cumentation Form this form. Mana	The BLM has b to this repo gement review	een contac ort). Mak of Federal	cted regarding e note of l and Indian	ig this change BLM status in
W 5.	Changes have been ent listed above.	ered in the Oil a	and Gas Informa	ation Syste	em (Wang/IBM)	for each well
fcr 6.	Cardex file has been	updated for each	well listed abo	ove.		
<u>fcf</u> 7.	Well file labels have	been updated for	each well lis	ted above.		
<u>3</u> ℃8.	Changes have been inc for distribution to S	luded on the mon tate Lands and th	thly "Operator e Tax Commissi	, Address, on.	and Account	Changes" memo
tet 9.	A folder has been set placed there for refe	up for the Oper rence during rout	ator Change fi ing and proces	le, and a sing of th	copy of this e original do	page has been cuments.

PERATOR CHANGE MURKSHEET (CONTINUED)
NTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes (no) <u>No</u> (If entity assignments were changed, attach <u>copie</u> Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures entity changes.
EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated $\frac{\gamma-2\gamma}{1990}$, of their responsibility to notify person with an interest in such lease of the change of operator. Documentation of notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
SOND VERIFICATION (Fee wells only)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
fcf-3. The former operator has requested a release of liability from their bond (yes no). Today's date func 27, 1990. If yes, division response was made by le dated19
FILMING
副MI. All attachments to this form have been microfilmed. Date: Lugeust 7 199
FILING
1. Copies of all attachments to this form have been filed in each well file.
£2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper Change file.
COMMENTS
* Well was sold to Weldon Wooley eff. 3-15-90. Awaiting documentation from ml.
Wooley along with bonding. (rely to suspense file)
WE71 /24 2E
WE71/34-35

OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

UBMIT	1N	TRIPLICATES
(01)		jetions on
~		side)

DIVISION OF OIL, GAS, AND MINING			5. LEASE D	5. LEASE DESIGNATION AND SERIAL NO.		
				00	2580	
SUNDRY (Do not use this form for Use "A.	NOTICES AND RIPLICATION FOR PERMIT	EPORTS C	N-WELLS	6. IF INDIA	N, ALLOTTEE OR TRIE	E NAME
ſ.		i ĝ	3 4 5 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7. UNIT AG	BMAN THEMBE	
	:X81		🚨 JUL 0 3 1990_	<u> </u>		
2. NAME OF OPERATOR				7	io Nelso	.,
WELDON WOO	, Ley		DIVISION OF	545)	<u>e //2/50</u>	0N_
2308 E How	, un Ve	0 110 1	UIL, GAS & MINING	=	/	
4. LOCATION OF WELL (Report Ibo See also space 17 below.) At surface	_			AS h	NO FOOL, OR WILDCA	T.
Township 5 Sout	h. Range 22	EQST	SLM	11. asc., 7.	W., M., OR BLK. AND	
Section 24; 5.1	145W/4, U	ntah (OUNTY, UTAh	Twp, 5	Sa Rge, 32 W/45W/4	DE SEA
14. PERMIT NO.	15. SLEVATIONS (S	bow whether or,	RT. GR. etc.)	12. COUNTY	OR PARISH 18. STA	TE
4304716217						
16. Che	ck Appropriate Box To	Indicate No	sture of Notice, Report,	or Other Data		
	P INTENTION TO:	1		TROUBLE THEUDERE	o r :	
. —			WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	PULL OR ALTER CASSI MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZING		ABANUONHENT*	
REPAIR WELL	CHANGE PLANS		(Other) TRANSFE		MAR. 1990	الـــ
(Other) 17. DESCRIBE PROPOSED OR COMPLE	•		('ompletion or Re	completion Report	completion on Well and Log form.)	
Transfer K	of owners, s. s., x s. s., x s. shirl Vernal,	rshi 4 Pa. Kum 3250 Utai	p from: stnershy p h & 4078			
SIGNED Allew (This space for Federal or S	Woolly liate office was	TITLE	UNER	DATI	June 28,	
CUMPAL IS OF APPROVA	LL, IF ANT:					

Lease:SUSIE NELSONB Well #:1

API #: 43-047-16217-Location: Sec 24 Twn 05S Rng 22E County: UINTAH State: UTAH Field: ASHLEY VALLEY Operator: WELDON WOOLEY

well #:		County: UINTAH
Spud Date: 08/13/1949 KB: 0	Comp Date: 09/ ELEV: 4856 PBTD: 0	Ø1/1949 State: UTAH Field: ASHLEY VALLEY Operator: WELDON WOOLEY
TD: 419Ø	1 1	Start Size End Length Description
420-		1
849-		2 774.0 Formation: FRONTIER
1260-	2	1118.0 344.0 1118.0 Formation: DAKOTA 1186.0 68.0
1680-		
2100-	3	3 1186.0 Formation: MORRISON 2124.0 938.0
2520-	4 5	4 2124.0 Formation: ENTRADA 2350.0 226.0 5 2350.0 Formation: CAMEL 2463.0 113.0
2940—	6	6 2463.0 Formation: NAVAJO 3160.0 697.0
3360-	,,,,,,,,	5,000,000
3780-	7	7 3160.0 Formation: CHINLE 4005.0 845.0 8 267.0 8.750 Hole: PRODUCTION 4128.0 3861.0 2280.0 Cement: 300SX CALCULATED CMT TOP 4128.0 1848.0 BASED ON 8.75* HOLE 0.0 7.000 Casing: PRODUCTION 4128.0 4128.0 4005.0 Formation: PHOSPHORIA
	8 	4163.0 158.0 4163.0 Formation: WEBER 4190.0 27.0

Lease:SUSIE NELSONB Weil #:1

Spud Date: Ø8/13/1949 KB: Ø TD: 419Ø

Comp Date: Ø9/Ø1/1949 ELEV: 4856 PBTD: Ø

API #: 43-Ø47-16217-Location: Sec 24 Twn Ø5S Rng 22E County: UINTAH State: UTAH Field: ASHLEY VALLEY Operator: WELDON WOOLEY

KB: Ø TD: 4190	PBTD: Ø	Operator: WELDON WOOLEY
0- V/1 I	1 1881	Start Size End Length Description
420-		1
849-		2 774.Ø Formation: FRONTIER
1260-	2	1118.0 344.0 1118.0 Formation: DAKOTA 1186.0 68.0
1680-		
2100-		3 1186.0 Formation: MORRISON 2124.0 938.0
2520-	5	2124.0 Formation: ENTRADA 2350.0 226.0 Formation: CAMEL 2463.0 113.0
2940-	6	6 2463.Ø Formation: NAVAJO 3160.Ø 697.Ø
336Ø-	7777777	7 316Ø.Ø Formation: CHINLE
3780—	7	8 405.0 845.0 267.0 8.750 Hole: PRODUCTION 4128.0 3861.0 2280.0 Cement: 300SX CALCULATED CMT TOP 4128.0 1848.0 BASED ON 8.75 HOLE 0.0 7.000 Casing: PRODUCTION 4128.0 4128.0 Formation: PHOSPHORIA 4163.0 158.0 158.0
	N 8	4163.0 Formation: WEBER 4190.0 27.0



DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

July 19, 1990

Weldon Wooley 2308 E. Highway 40 Vernal, Utah 84078

Gentlemen:

RE: Susie Nelson No. 1 Well, Change of Operator and Performance Bond Coverage

The Division acknowledges receipt of the Sundry Notices and Reports on Wells, dated June 28, 1990, which reported the transfer of ownership from K.S.S., A Partnership, % Shirl R. Kump, to Weldon Wooley, operator. We also understand that Irrevocable Letter of Credit No. 004307 in the amount of \$20,000, issued by Zions First National Bank in favor of the Division of Oil, Gas and Mining for the account of Shirl R. Kump, 2650 North 3250 West, Vernal Utah 84078, shall continue with respect to Weldon Wooley, operator. The letter of credit will provide bond coverage, to assure the performance by the operator to properly plug and abandon the well, repair the well if causing waste or pollution, and to maintain and restore the well site.

By copies of this letter to Shirl R. Kump and Zions First National Bank, we are advising them of our understanding of this bonding arrangement.

If you have any questions or desire to discuss this matter, please contact me at 538-5340.

Sincerely,

Associate Director, Oil and Gas

lcr

cc: Shirl R. Kump

Zions First National Bank Dianne R. Nielsen, Director Bond File



State of Utah department of natural resources division of oil, gas and mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

July 20, 1990

Weldon E. Wooley 2308 East Highway 40 Vernal, Utah 84078

Dear Mr. Wooley:

Re: Operator Change, Susie Nelson #1 Well, Section 24, Township 5S, Range 22E, Uintah County, Utah, API No. 43-047-16217

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Romero

Administrative Analyst

cc: Dept. of Commerce

D. T. Staley R. J. Firth

Operator Change File

WE76/4

	n of Oil, Gas an T OR CHANGE H O							Routing: 1_ LGR Fee
Attach a	all documentatio each listed ite	on received bem when compl	y the division r eted. Write N/A	egarding this ch if item is not	nange. applicable			2- DTS 275 3- VLC 4- RJF
	nge of Operat ignation of O		old)	□ Designati □ Operator			i de la companya della companya della companya de la companya della companya dell	5- RWM / 6- LCR fg
The op	perator of th	e well(s)	listed below	has changed)
TO (ne	ew operator) (address)	WELDON E. 2308 EAST VERNAL, UT	HIGHWAY 40	FROM (former op (a	ıddress) ₋ - -	K.S.S. A PART % SHIRL R. KU 2650 NORTH 32 VERNAL, UT	0MP 050 WEST 034078
		phone <u>(</u> account no) . <u>N1745</u>				phone () account no	
Hell(:	S) (attach addit	tional page i	f needed):					-
Name: Name: Name: Name:			API: API: API: API:	Entity: Entity: Entity: Entity: Entity:		SecIWP SecTWP SecTWP SecTWP SecTWP	Rng Lea Rng Lea Rng Lea Rng Lea	se Type: FEE se Type: se Type: se Type: se Type: se Type: se Type:
	TOR CHANGE DO				· · · · · · · · · · · · · · · · · · ·		:	
û		-8-10) Sur	ndry or othe	er <u>legal</u> doc	umentatio	on has b	een received	from <u>former</u>
for 2	. (Rule R615- (Attach to	-8-10) Sund this form)	dry or other	<u>legal</u> documer	ntation h	as been 1	received from	n <u>ew</u> operator
<u>far</u> 3	onerating a	anv wells	in Utah. Is	en contacted company reg	istered \	with the	tor above is state? (yes/	not currently no) <u>Mo</u> If
<u>N</u> A 4	(attach Te	lephone Dection of	ocumentation this form.	Form to thi	is report	t). Make F ederal	e note of B and Indian	g this change LM status in well operator
	listed abov	ve.					m (Wang/IBM)	for each well
Yer 6	. Cardex file	e has been	updated for	each well lis	sted above	е.		
<u> Jcf</u> -7	. Well file 1	labels have	e been update	d for each we	ell liste	d above.		
<u>fil</u> 8	. Changes hav	ve been in	cluded on th	e monthly "Op nd the Tax Co	perator,	Address,	and Account	Changes" memo
jul 9	. A folder h	as been se re for ref	t up for the	Operator Cha routing and	ange file processi	, and a ng of the	copy of this e original do	page has been cuments.

ERATOR CHANGE WORKSHEET (CONTINUED) each Teem when Compreted. Write
ITITY REVIEW
마 (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) 시스 (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (See Shirl Kump / KSS A Partnership)
of 2. A copy of this form has been placed in the new and former operators' bond files.
13. The former operator has requested a release of liability from their bond (yes no block). Today's date
EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated $7-13$ 19 90, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
1. All attachments to this form have been microfilmed. Date:
ILING
LL 1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS

1E71/34-35

Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director & 801-538-5340

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

July 23, 1990

Mr. Doyle Huber **Dovle Huber Associates** 1020 West 1100 South Vernal, Utah 84078

Dear Mr. Huber:

Notification of Sale or Transfer of Lease Interest - Susie Nelson 1 Well, Section 24, Re: T. 5S, R. 22E, Uintah County, Utah, API No. 43-047-16217

The division has received notification of a change of operator from Doyle Huber Associates to K.S.S. A Partnership effective February 13, 1990 for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Doyle Huber Associates of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than August 15, 1990.

Sincerely,

Don Staley

Administrative Supervisor

Oil and Gas

ldc

CC:

R.J. Firth

Well file

WOI159



State of Utah department of natural resources division of oil, gas and mining

Governor
Dee C. Hansen
Executive Director
Nielson, Ph.D.
Division Director
Division Director
S55 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 23, 1990

Mr. Shirl Kump K.S.S. A Partnership 2650 North 3250 West Vernal, Utah 84078

Dear Mr. Kump:

Re: Notification of Sale or Transfer of Lease Interest - Susie Nelson 1 Well, Section 24, T. 5S, R. 22E, Uintah County, Utah, API No. 43-047-16217

The division has received notification of a change of operator from K.S.S. A Partnership to Weldon E. Wooley effective March 15, 1990, for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise K.S.S. A Partnership of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than August 15, 1990.

Sincerely,

Don Staley

Don Stalen

Administrative Supervisor

Oil and Gas

Idc

cc: R.J. Firth

Well file

WOI159

DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION & SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT-" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
NELDON WooLey	9. WELL NO.
2308 E. Hwy 40 VERNAL, UT 84078 4. LOCATION OF WELL (Report Ideation clearly and in accordance with any State requirements.	Sus ie Nelson #
See also space 17 below.)	AshLey
At surface 5451E Ne 150N# 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA TWO 55 RGE 27 E,, SLA
4304716217 00 580 05 S. 22 E 24	Sec. 24 Sw/4 Sw/4
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE
	Winteh Wah
16. Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO:	ISEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF NUL TIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
FRACTURE TREAT	
(Other)	hard this bear alston on Well
(Other) Completion or R	ults of multiple completion on Well ecompletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION	14 Jan, 199/
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g starting any proposed work. If well is directionally drilled, give subsurface locations and measured an pertinent to this work.) * Must be acc	ive pertinent dates, including estimated date of all true vertical depths for all markers and zones companied by a cement verification report.
Repaired 7" Casing Tight spot 52' Fa 500# with Bridge plug at 64', Held C	Rom Top. Tested To
500# with Bridge plug at 64', Hald C	O.K. Waiting on
Ater disposal permit which Should	be issued
RIL 30位,1991.	CEIVEI
	MAR 2 2 1991
	DIVISION OF GAS & MINING
Oil	
18. I hereby certify that the foregoing is true and correct SIGNED Heldon Frolly TITLE OWNER	DATE MARCH 20,199
18. I hereby certify that the foregoing is true and correct	

H	ALLIE	3URT	ON°	B I O	· .		TICKET#	41.	TICKET DATE
RÉGION No.	rth Ame	rica	JO	B LO:	NTRY	SA:	BDA/STATE UTAL	`	COUNTY
MBU ID / EMP #	E In	-	58989	EMPLOYE		SA: LIFU	PSL DEPARTMENT		
LOCATION	FROI	, -	JOHON	COMPANY	15100	N WOLLEY	CUSTOMER REP / PHONE		
TICKET AMOUN		AL_		WELL TYP		******	API/OWI# 43-047-1	6216	
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SY UTAH DIVISION OF ÜIL, GAS AND MINING

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the not own this form to	NOTICES AND REPROPERTY OF THE PERMITTER	epen of plug bac	ck to a different reservour.	6. IF INDIAN, ALLOTTEE OR TRISE NAME
OIL # GAS		ill— lor such	proposals.)	1. UNIT ACKEEMENT NAME
WELL WELL OF	THER		1	8. FARM OR LEASE NAME
Vow. O		Ne Idon	Wooley	SUSIE NELSON
ADDRESS OF OPERATOR 9 308 E. High WH LOCATION OF WELL (Report loca	4 HO VERNA	L 21+	THA 84078	# /
LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion citatiy and at accommen	,,,,,		Ashley Field
At proposed prod. Zone			<i>C</i> • 2.4	Two 5 Sorge 20 E SC
API NO.	15. ELEVATIONS (Show whether DF	Sec. 24 , RT, GR, euc.)	Sec Sw/4 Sw/4
43-047-1621				Wintah Uttah
	• • •	To Indicate Na	ature of Notice, Report or O	ther Data . QUENT REPORT OF:
NOTICE O	F INTENTION TO: PULL OR ALTER CASIN	, c	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING ABANDONMENT
SHOOT OR ACIDIZE	ABANDON CHANGE PLANS		SHOOTING OR ACIDIZING (Other)	
(Other)			(Note: Report result Completion or Reco	s of multiple completion on Well ompletion Report and Log form.)
APPROX. DATE WORK WILL	START LINE NOW	2	DATE OF COMPLETION _	
starting any proposed work. pertinent to this work.)	If well is directionally drille	ed, give subsurfs	er locations and measured and t	pertinent dates, including estimated date of the vertical depths for all markers and zone inpanied by a cement verification report
Shut we	11 PN. Dne	to H	igh Lift COST	T. Power Billata
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€s.				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
7			The state of the s	
			FEB 1 3 1	965
			DIVISION (OIL GAS & MI	
. I hereby certify that the for	egoing is true and correct	TITLE P	aptiven	DATE JAN 10, 199.
SIGNED A STATE OF THE STATE OF		TITLE		
(This space for Federal or S	east Gince ast)	TITLE		DATE
CONDITIONS OF APPROV	VAL, IF ANY:			



Michael O. Leavitt Governor Ted Stewart Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 James W. Carter Division Director 801-359-3940 (Fax) 801-358-5319 (TDD) 801-359-3940 (Fax)

January 12, 1995

Weldon Wooley, Operator 2308 East Highway 40 Vernal, Utah 84078

Letter of Credit No. 004307 (\$20,000) Issued by Zions First Re: National Bank, as Surety in behalf of Shirl R. Kump, as Principal.

Dear Mr. Wooley:

Pursuant to Utah Admin. R.649-3-1 et seq., Bonding, Shirl R. Kump dba K.S.S., A Partnership, furnished to the Division of Oil, Gas and Mining (the "Division") the above referenced surety to assure the proper plugging and site restoration for the Susie Nelson #1 well located in Section 24, Township 5 South, Range 22 East, Uintah County, Utah.

By letter dated July 19, 1990 (copy enclosed), the Division acknowledged receipt of the Sundry Notices and Reports on Wells, dated June 28, 1990, which reported the transfer of ownership from K.S.S., A Partnership c/o Shirl R. Kump, to Weldon Wooley, Operator and confirmed its understanding that the referenced letter of credit was to continue with respect to Weldon Wooley, Operator. Shirl Kump and Zions First National Bank were also advised of the Division's understanding of this arrangement. September 1994, the Division regretfully received news that Mr. Kump had passed away.

A recent review of the Division's bonding records indicates that Letter of Credit No. 004307 (\$20,000) will expire on March 8, 1995. Therefore, pursuant to Utah Admin. R.649-3-1 et seq., Bonding, as operator of the Susie Nelson #1 well, you are required to furnish replacement bond coverage in the amount of \$20,000 to the Division. The performance bond is to be a firm commitment in the form of a surety bond, a collateral bond or a combination of these bonding methods. The bond or other good and sufficient surety is to be conditioned for the performance of the duty to plug the well; repair the well if causing waste or pollution, and to maintain and restore the well site. Enclosed are copies of Utah Admin. R.649-3-1 et seq., Bonding, and the applicable forms.



Page 2 Weldon Wooley, Operator January 12, 1995

In the event that you fail to comply with this request within 30 days following receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining (the "Board") that you be issued an Order to Show Cause and be required to appear before the Board at its next regularly scheduled hearing.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,

Associate Director, Oil & Gas

lec Enclosure

Enclosure
cc: Jean S. Kump for Shirl R. Kump
Zions First National Bank
James W. Carter, Director
Bond File
Correspondence File/ldc

JOF UTAH

I	DIVISION OF OIL, GAS AND MIN	ING SECTION	Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS JAN 1 2	g. If Indian, Allottee or Tribe Name:
Do not use this form for propos	peals to drill new wells, deepen existing wells, or to rec	wise physical and shendoned wells.	7. Unit Agreement Name:
Use APPLI	ICATION FOR PERMIT TO DRILL OR DEEPEN form for	r such proposata.	100
1. Type of Well: OIL M GAS	OTHER:	OII GASA	Sysie Nelson#/
2. Name of Operator:	Oil Wooley,	Weldon E	9. API Well Number: 43047 16 2 17 10. Field and Pool, or Wildcat:
3. Address and Telephone Number: 4308 E. Higg	hway HO Verna	1 Utah	10. Field and Pool, or Wildcat: Ashley Field
4. Location of Well			county: 4 intah
Footages:	,		* ·
QQ, Sec., Y., R., M.: 055 3			State: U-
CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
**= **	CE OF INTENT omit in Duplicate)	1	EQUENT REPORT nit Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	□ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	□ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other	
Other	_	_1	
		Date of work completion	
Approximate date work will start	l	Report results of Multiple Completion	ns and Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement w	
vertical depths for all markers and zone INELL SHUT electricity Van on Tr	pertinent to this work.) N Dec. 21. 19	ent pump in	Than product.
13. Name & Signature:	Wooly	Title: <u>JWN</u> EF	Date: JAN 11, 19
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(4\94)

ATE OF UTAH

ronw s	DIVISION OF OIL, GAS AND MI	NING	
	NAIOIOIA OL OICI COLO VILLO IIIII	JAN 2 1 1995	5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for propo	sals to drill new wells, deepen existing wells, or to re CATION FOR PERMIT TO DRILL OR DEEPEN form for	enter plugged and abandoned wells.	7. Unit Agreement Name:
I. Type of Well: OIL GAS			8. Well Name and Numbers # 1
2. Name of Operator: Weldo	N Wooley	1	9. API Well Number: +304716217
3. Address and Telephone Number:	440 VERNAL UM	Ph 789-	
4. Location of Well	1 , , , , , , , , , , , , , , , , , , ,		County: 21 intah
COC, Sec., T., R., M.: 055	E. 34		State: UTAH
11. CHECK APPRO	PRIATE BOXES TO INDICATE		
***	CE OF INTENT not in Duplicate)	-	QUENT REPORT Original Form Only)
<u>∱</u> Abandon	□ New Construction □ Pull/or Alter Casing	☐ Abandon * ☐ Repair Casing	☐ New Construction ☐ Pull or Alter Casing
☐ Repair Casing ☐ Change of Plans	☐ Recomplete	☐ Change of Plans	Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare☐ Water Shut-Off
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	Water Stidt-On
	☐ Water Shut-Off	Other	
Approximate date work will start	MARCH OR ADRIL	Date of work completion Report results of Multiple Completions COMPLETION OR RECOMPLETION RE * Must be accompanied by a cement veri	and Recompletions to different reservoirs on WELL PORT AND LOG form.
DESCRIBE PROPOSED OF COMPLETE vertical depths for all markers and zones MAY TRY 40 REGINE Ed. 7	to accover 2000 to EAT up 605To.	7" CASING IF N 5 howed 2000 + 2	ed, give subsurface locations and measured and true 18 TO MANY Plug'S 005E WHEN I REPH
13. Name & Signature:	Hooly	Title: Owne	Date: 37N30/19
	their Petrill	Jum Ergneen	11/13/96



Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

PLUGGING & ABANDONMENT PROCEDURES

Susie Nelson #1
Section 24, Township 5 South, Range 22 East
Uintah County, Utah
API No. 43-047-16217

- 1. Notify the Division 24 hrs. prior to beginning plugging operations.
- 2. Set a 200' cement plug at 4190' to \pm 3990' (Bottom of 7" casing).
- 3. Fill hole with a non-corrosive fluid.
- 4. Set a 100' balanced cement plug at \pm 2000' to \pm 1900'.
- 5. Set a 100' balanced cement plug at \pm 317' to \pm 217' (Base of surface casing).
- 6. Cut off casing below ground level. Place a 10 sx cement plug inside 7" casing and 10 sack cement plug in the annulus (10 3/4" 7").
- 7. Weld plate on casing.
- 8. Clean up oil contaminated soil and haul to proper disposal.

Note: Due to the number of fresh water zones above the Chinle formation, it is recommended that the 7" casing not be pulled. If the 7" casing is pulled, additional plugs will be required, as well as a plug across the 7" casing stub.



JAN 2 1 935 JAN 2 1 935

Div. of Oil, Las, & Thining 355 West North Temple 3 Irial Center, Sinte 350 Salt Lake City, Let 84180-1203

Jan. 30,1995

Dear Ron,

The agreement with Shirl Rump and myself was that he would leave his bond on the well if I would take the well, repair the casing and produce it. He had had heart surgery and was afraid of having a heart attack and insisted I take the well to get the worry of him. He had been good friends for 50 years, and like a fool, I got him of the hook, repaired the well, and it turned out it would not pay of Ingway, we will get it plugged and abandoned.

Heldon Hooly 2308 E. Hevy, 40 Vernal, 2st 84018

Phone 801-189-1765

FORM 8	STATE OF UTAH	AINING U	5. Lease Designation and Serial Number:
	NOTIOES AND BEDOD	TO ON WELLS	6, If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPOR	19 ON WELLS	
Do not use this form for propose Use APPLK	ale to drill new wells, deepen existing wells, or to ATION FOR PERMIT TO DRILL OR DEEPEN for	o reenter plugged and abandoned wells. In for such proposals.	Unit Agreement Nation
1. Type of Well: OIL Q GAS	OTHER:		Suste Helson #
2 MARCHEON WO	poley		43-047-16217
Joshode and Trainphone Humber: 40	Vernal, 4+84	018 801-789-176	5 Ashley Field and Pool, or Wilderst. H
4. Location of Hell GO	1619		County:
Footages: [17055 221	£. 24		State:
QQ, Sec.,T.,R.M.:			Sun:
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTIC	E OF INTENT It in Duplicate)	SUBSEC	QUENT REPORT Original Form Only)
☐ Abandon	☐ New Construction	Abandon *	□ New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	─ Water Shut-Off	☐ Other	
☐ Other			
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions a COMPLETION OR RECOMPLETION REP	and Recompletions to different reservoirs on WELL. ORT AND LOG form.
		Must be accompanied by a cement verific	cation report.
12. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinent details,	and give pertinent dates. If well is directionally drille	d, give subsurface locations and measured and true
Pertical depths for all markers and zones p		200 0 1 0 7	To-
Man A CENTRII	ift bamb 10 3	760 and plan To	rest for 30 days
See if econo	imical To p	sump or plus, A	5 Telephone
nversation w	ith Frank Mi	atthews about	a month ofa.
ill be in Tou	ich with you	after Test.	C WINITE QUOT
111 80 111 100	ien with you	after lest.	
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	1.1 11		
	Washy Wood	^	

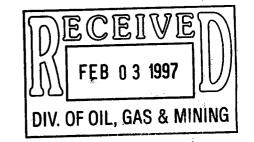
(This space for State use only)

(4\94)

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY Tructions on Proverse Side)

2/10/97



HALL	IBUR	TON"	ОВ				ED Year	PAGE.	TICKET#	346	10-13-97
REGION North Arr	erica	J		NWA/	239-	้นร	Α	14.075.	BDA/STATE UITA		COUNTY
MRUID/FMP#	D898	30	-	EMPL	OYEE NAM	Æ	KLEY		PSI DEPARTMENT		<u> </u>
LOCATION ,	1001C	,	7	COMP	PANY	INV	y Morri		CEMO CUSTOMER REP / PHONE SPANE		
TICKET AMOUNT	<u> </u>		-	WELL	TYPE	\sim 1	u wom	-	I AP! / UWI #	1-11-211	
WELL LOCATION LEASE / WELL #	272	/	1	DEPA	RTMENT	ELLE	i a ST	-	43-047 JOB PURPOSE CODE 15	DTA	
LEASE/WELL#	FIRAL	#1	1	SEC /	TWP/RN	з,		<u> </u>	RAY- 22		
HES EMP NAME/EMP#/(E)	(POSURE HO	OURS) HRS H	ES EM	P NA	ME/EMP#/(EXPOSURE	HOURS) HRS HES	EMP NAME/EN	MP#/(EXPOSURE HOURS) H	RS HES EMP NAME	/EMP#/(EXPOSURE HOURS) HRS
VERDI ME	RELE	4++									
WIKE ED		5									
CHART NO. TIME	RATE	VOLUME (BBL)(GAL)	PUN	IPS]	PRESS). (psl) =			JOB DESCRIPTION	Veruasies	
CHARLING. TIME	(BPM)	(BBL)(GAL)	T	C	Tbg	Csg		PLuc		TULED	50 To Surface
							ANNU	ILAA	- 103/4 CDF-I	X 4 7"	COTING
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16.5] 	9	\square	\dashv		35		ANNU	LAS W CL	SY FIX	2.1-BBL)
172	8 7.	2.1					HUE F	ull.			
170	4-0	3.1			_	•	END CE	TIENT	JG DOWN	MAYING	tur.
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									(PAGE	Two)

	STATE OF UTAH DIVISION FOIL, GAS AND MINI	NG 🔾	
			5. Lease Designation and Serial Number:
OF 2 2 PS WINNE	NOTICES AND REPORTS	ON WELLS	6, If Indian, Allottee or Tribe Name:
GASSICIA	101102011112111111111111111111111111111		7. Unit Agreement Name:
	peals to drill new wells, deepen existing wells, or to reen ICATION FOR PERMIT TO DRILL OR DEEPEN form for a	ter plugged and abandoned wells. such proposals.	7. Unit Agreement (Valle)
Parse of Well: OIL A GAS	OTHER:		8. Well Name and Number: Susice Nelson #/
2. Name of Operator:	104		9. API Well Number: 43 - 047 - 16217
3 Address and Telephone Number:			10. Field and Pool, or Wildcat:
2308 E. Hwy.	40' Vernal Ht. 8407	8' 435-789-1765 =	5 Ashley Valley
4. Location of Well Sec. 24 1	un 55 Range-22E	<u>-</u>	Wintah
Footages:	, .		, ,
QQ, Sec.,T.,R.,M.:			state: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	CE OF INTENT	1	QUENT REPORT
	mit in Duplicate)	(Submit	Original Form Only)
☐ Abandon	☐ New Construction	Abandon *	☐ New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperiorate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	
☐ Multiple Completion	☐ Water Shut-Off	Other	
Other			
		Date of work completion Oc.	t. 13, 1997
Approximate date work will start		Recort results of Multiple Completions	and Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION REF	OFIT AND LOG form.
		* Must be accompanied by a cement verifi-	cation report.
	OPERATIONS (Clearly state all pertinent details, and g	the pertinent dates. If well is directionally drille	id, give subsurface locations and measured and true
vertical depths for all markers and zones	phus at 4000' on	Oct. 10. 1997	
y Casi Han			
otted 20 Saci	k plu6 -4000'-390	00', 20 Sack	PLUG 2000 - 190
SACK PLUG 3	17-217, Cut	orr 10014 an	d / Casing & E
und Levol.	50 × 201 800 11	alex sol To	Succeed 10s
4.,e	Set 20 Sack	puis 50 10	surface, and 103
G From 501	18 Surface in	anulus Hole	e STAYON Full
placed hole i	with CLAY KIN	illeta = h.t.	
11 1 1/4	B Surface in with clay FIX	water betw	veen all puopuig
101 01 01 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0	ith well descri	iption.	• •
med place a			
ned plane a			
nded plane a	don Wooley	() 02	Date: 17-Dec-